

Daily Drilling Report

WELL NAME WASABI-1				DATE 23-02-2008
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API # OH	24 HRS PROG 531.00 (m)	TMD 1,393.00 (m)	TVD 1,387.04 (m)	REPT NO 26
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RIG NAME NO WEST TRITON	FIELD NAME	AUTH TMD	PLANNED DOW 15.98 (days)	DOL 14.58 (days)	DFS 9.04 (days)	WATER DEPTH 37.00 (m)
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SPUD DATE 09-02-2008	Rig Release	WELL SUPERVISOR BILL OPENSHAW / STEFAN G H SCHMIDT	OIM	PBTMD
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REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV WESTERN AUSTRALIA	RIG PHONE NO	RIG FAX NO
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AFE # 067 08E43	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION:	DHC: 11,816,036 DCC: CWC: Others: TOTAL: 11,816,036	DHC: 605,290 DCC: CWC: Others: TOTAL: 605,290	DHC: 3,423,330 DCC: CWC: Others: TOTAL: 3,423,330

DEFAULT DATUM / ELEVATION ROTARY TABLE / 75.00 (m)	LAST SAFETY MEETING	BLOCK	FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 75.00 (m) INC 0.00° AZM 0.00°	(sg)		

CURRENT OPERATIONS: Directionally drilling 311mm (12¼") hole to 1455m
24 HR SUMMARY: Directionally drilling 311mm (12¼") hole .
24 HR FORECAST: Directional drill 311mm (12¼") hole to section total depth.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	0:30	0.50	P-DRL	DRLG			Drill float and shoe and clean out rathole from 855m to 862m while displacing hole to 1.15sg (9.6ppg) KCL / polymer mud
0:30	1:00	0.50	P-DRL	DRLG			Drill 311mm (12¼") hole from 862m to 864m and work pipe while displacing to mud
1:00	1:30	0.50	P-DRL	CIRC			Circulate and condition mud to even weight. Pull back inside casing shoe.
1:30	2:30	1.00	P-DRL	CIRC			Rig up Halliburton, break circulation to confirm lines, close upper pipe rams and perform LOT. 925psi @ 9.6ppg with 857m shoe = 15 9ppg EMW. Pumped max 1.9bbbls at .3bbbls/min. Back flow of 1.5bbbls.
2:30	12:00	9.50	P-DRL	DRLG			Drill 311mm (12¼") hole from 864m to 1176m
12:00	14:15	2.25	P-DRL	DRLG			Drill 311mm (12¼") hole from 1176m to 1215m
14:15	14:45	0.50	P-DRL	DRLG			Directional drill 311mm (12¼") hole from 1215m to 1230m
14:45	15:00	0.25	P-DRL	DRLG			Drill 311mm (12¼") hole from 1230m to 1235mm
15:00	15:15	0.25	P-DRL	DRLDIF	PN	MW	Trouble shoot MWD signal problems
15:15	15:30	0.25	P-DRL	DRLG			Drill 311mm (12¼") hole from 1235mm to 1245m
15:30	16:15	0.75	P-DRL	DRLG			Directional drill 311mm (12¼") hole from 1245m to 1263m
16:15	17:00	0.75	P-DRL	DRLG			Drill 311mm (12¼") hole from 1263m to 1280m
17:00	18:00	1.00	P-DRL	DRLG			Directional drill 311mm (12¼") hole from 1280m to 1291m
18:00	18:45	0.75	P-DRL	DRLG			Drill 311mm (12¼") hole from 1291m to 1312m
18:45	19:30	0.75	P-DRL	DRLG			Directional drill 311mm (12¼") hole from 1312m to 1319m
19:30	20:00	0.50	P-DRL	DRLG			Drill 311mm (12¼") hole from 1319m to 1330m
20:00	20:30	0.50	P-DRL	DRLG			Directional drill 311mm (12¼") hole from 1330m to 1336m
20:30	21:00	0.50	P-DRL	DRLDIF			High sand content cause blinding off at shakers.Reduce pump strokes while shaker screens are changed out to coarser size. MWD unable to get detection under 1050gpm's
21:00	23:30	2.50	P-DRL	DRLG			Drill 311mm (12¼") hole from 1336m to 1381m
23:30	0:00	0.50	P-DRL	DRLG			Drill 311mm (12¼") hole from 1381m to 1393m

24.00 = Total Hours Today

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06:00 UPDATE

0000-0600 0000-0600 Directionally drilling 311mm (12¼") hole from 1391m to 1455m.

Abandon Drill 1 6 Days Abandon rig drill prior rig move
 Environmental Incident 0 58 Days
 Lost Time Incident 0 58 Days 0 LTI since start of rig operations
 Medical Treatment Case 0 11 Days IP sent to town for xrays, IP returning to rig next helicopter.
 Near Miss 1 9 Days
 Pre-Tour Meetings 2 1 Day Held pretour safety meetings with crews.
 PTW issued 6 0 Days PTW issued for the day.
 Safety Meeting 2 0 Days Weekly rig safety meeting.
 STOP Card 15 0 Days Total for year to date cards.
 ToolBox Talk 8 0 Days Held Tool box talk with crews for related tasks.

LCM:		MUD PROPERTIES										MUD TYPE:		
VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HTHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)	
					PP		DAILY COST	0	CUM COST	0	%OIL			
BHA	2	JAR S/N	BHA / HOLE CONDITIONS					JAR HRS		BIT				
BHA WT BELOW JARS (tonne)		STRING WT UP (tonne)		STRING WT DN (tonne)		STRING WT ROT (tonne)		TORQUE/UNITS (kN-m)		BHA LENGTH (m)				
ITEM DESCRIPTION				NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE					
				0										

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
SCHLUMBERGER MWD/LWD	5		TAMBORITHA	2	
HALIBURTON	2		BHI	4	
HALIBURTON (BAROID)	2		SEA DRILL	13	
CATERING	9		ADA	4	
APACHE	4		DRIL-QUIP	2	
SEA DRILL SERVICES	43				

TOTAL PERSONNEL ON BOARD: 90

SUPPORT CRAFT

TYPE	REMARKS
PACIFIC WRANGLER	
MV BATTLER	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	0.40/ /12	/ /120.00	/	/80.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
			1.20	0.50	1.30

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND